CONFERENCE OVERVIEW

The Integrated Reservoir Modelling Conference provides a platform to showcase best practices, case studies, technology and innovation in areas covering reservoir description, geological modelling, geostatistical, dynamic modelling and forecasting and uncertainty assessment.

This conference allows all professionals involved in reservoir modelling from IOCs, NOCs, service companies and academia to share and focus on the latest developments in integrated reservoir modelling and their implication for improving reservoir management and field development strategies.

Emphasis shall be on the field applications and validation of new technologies, case histories and examples of multidisciplinary integration whilst aiming for time and cost efficiency.

This 3 day conference will highlight the need of extracting more value through hand in hand subsurface integration during reservoir modelling. The conference will include 60 presentations and 30 posters from delegates coming from Europe, Middle East and Asia Pacific.
GENERAL INFORMATION

Venue
The Conference will take place at the Pullman Kuala Lumpur City Centre Hotel and Residences (formerly known as Prince Hotel).

No 4, Jalan Conlay, 50450, Kuala Lumpur, Malaysia.
Telephone: (+60) 3/21708888
Fax: (+60) 3/21708808
Email: reservations@pullman-klcc.com
www.pullman-klcc.com

Catering
The following is included in the conference registration fee:
• Lunch on all three days of the conference
• Refreshment breaks on all three days of the conference
• Conference Dinner

TECHNICAL PROGRAMME (on 16 September 2016)

Oral Presentations | Monday 5 December

**PULLMAN 2 BALLROOM**

Integration of Seismic for Reservoir Modelling
S. Rae (Petrofac Malaysia)

08:20 Welcome Address - M.K. Embong (PETRONAS)

08:30 Technical Keynote 1 - C.V. Deutsch (University of Alberta)


09:45 MO S102 - Integration of Seismic Amplitude Information to Constrain Facies in Geo-Cellular Model - K.J.L. Konatham* (Cairn India Limited), P.N. Pahwa (Cairn India Limited), D.A. Dhanasetyt (Cairn India Limited), K.S. Kumar (Cairn India Limited) & K.K.R. Kolan (Cairn India Limited)

10:15 Coffee Break

Model Calibration using Temporal Data
S. Tyson (Queensland University)

10:35 MO S201 - An Analysis of the Seismic History Matching Objective Function - R. Chassagne* (Heriot-Watt University), C. Aranha (Tsukuba University) & C. MacBeth (Heriot-Watt University)

11:05 MO S202 - History Matching Methodology Using an Optimal Neural Network Proxy and a Global Optimization Method - D.R. Guerillot* (Texas A&M University at Qatar) & J. Bruyelle (Terra 3E)

11:35 MO S203 - Panel Discussion

12:05 Lunch

Utilizing Seismic Inversion
R. Lazar (G eo m o dl)

13:00 MO S301 - Delineating Channel Sand Distribution and Reservoir Connectivity through Seismically Constrained Reservoir Modelling - T. Qureshi* (Sarawak Shell Bhd)

13:30 MO S302 - Integration of Inverted Seismic Data in Modelling a Heterogeneous Lacustrine Porcellanite Reservoir - A. Sarkar* (Cairn India Limited), E.J. Phinney (Cairn India Limited), R. Reddy (Cairn India Limited), K. Pander (Cairn India Limited) & R. Guha (Cairn India Limited)

14:00 MO S303 - Simulation Enabled Petro-Elastic Modelling Methods in a Fractured Low Permeability Reservoir - T.S. Ramsay* (Halliburton) & J.M. Yarus (Halliburton)

14:30 Poster Presentations

15:30 Coffee Break

**PULLMAN 2 FOYER**

**Improving Reservoir Model Input**
R.L. Kugler (University of Malaysia)

15:50 MO S401 - Horizon Independent Detuning of Seismic Volume from Sarawak Field - A.A. Fatah* (PETRONAS Carigali Sdn Bhd), H. Mohamed (PETRONAS Carigali Sdn Bhd), R.P. Hee (Ifa Geoteric) & N. Tokimun (PETRONAS Carigali Sdn Bhd)


16:50 MO S403 - Accurate Source Rock Effective Thickness Definition for Improved Volumetric Assessment - Y.Y. Lee* (Beicip Technology Solutions), G. Monsegui (Beicip Technology Solutions) & Z.Z. Harith (Beicip Technology Solutions)

17:20 End of Day 1

Poster Presentations | Monday 5 December

**PULLMAN 2 FOYER**

**Poster Session 1**

14:30 MO P01 - Stratigraphic Forward Modelling for Turbidity Sedimentation in Sinuous Canyon and Submarine Fan - L. Wan* (The University of Queensand) & S. Tyson (The university of Queensland)

MO P02 - Forward Stratigraphic Modelling Approach for the Improvement of Facies Property Modelling: Case Study in Central Luconia - M.Z.B. Abd Wahab (PETRONAS Carigali Sdn Bhd), Y.A.M. Zahirudin* (PETRONAS Carigali Sdn Bhd), A.A. Syalindra (PETRONAS Carigali Sdn Bhd), M.H.H. Mohamad (Beicip Technology Solutions) & Z.Z. Tuan Harith (Beicip Technology Solutions)

MO P03 - Conventional Cores Allow Development of High Confidence Models for a Malay Basin Field - D.M. Ince* (PETRONAS), D.J. Shields (PETRONAS), H.G. Yeomans (PETRONAS), K. Mudaliar (PETRONAS) & A.H. Mubarak (PETRONAS)

MO P04 - From Imagination to Reality: Case Study of an Appraisal Well For CO2 Sequestration Project in Sarawak Field - S.N. Ameer Hamza (PETRONAS), S.S Ali* (PETRONAS), M.A.A. Wahab (PETRONAS), S. Rashid (PETRONAS), M.R. Fadzil (PETRONAS) & A. Widyanita (PETRONAS)

MO P05 - A Novel Workflow in Discrete Fracture Network Modelling: A Case Study in Jingbei Oilfield, Northeastern China - J.L. Fang* (China University of Geosciences (Wuhan)), Z.H. Tang (China University of Geosciences (Wuhan)) & F.D. Zhou (School of Earth Sciences,University of Queensland)

MO P06 - Dynamic Source, Migration Rules of Sedimentary and Sand Bodies Controlled Model Research in the Middle-Upper Part of the Third Member of Shahejie Formation Depression Formation in LiuZan Region of NanBu Depression - C.F. Liu* (China University Of Petroleum (Beijing)) & Y.Y. Lee*

MO P07 - Post Migration Azimuthal Residual Velocity Analysis of 3D Seismic Data from Yibal Huwaisah Field, Sultanate of Oman - M.K.A. Al Manthari* (Sultan Qaboos University), S. Al-Talbi (CGG-Veritas) & N. Narasimman (Sultan Gaboos University)

MO P08 - Continuous Capillary Pressure Estimation from Log Data Using Multi-Pore System Thomeer Model and Optimization Techniques - M. Muqithani* (Saudi Aramco), M. Al-Ibrahim (Saudi Aramco) & J. Buiting (Retired from Saudi Aramco)
MO P109 - Evaluating Commercial-Quality LRLC Reservoirs: A Case Study from Offshore Sarawak, Malaysia - C. Onn (Petronas Carigali Sdn Bhd), N. Nathensam* (Baker Hughes Inc.), A. Roy (Petronas Carigali Sdn Bhd), S. Rajput (Baker Hughes - Asia Pacific), R.K. Pathak (Petronas Carigali Sdn Bhd) & M. Ring (Baker Hughes Inc.)

MO P110 - Bringing High Resolution Chronostatigraphic Interpretation through to Reservoir Simulation - L. Van Den Brul* (Paradigm)

Effective Reservoir Modelling
S. Rae (Petrotac Malaysia)

15:50 TU S401 - The Concept of Right Modelling: Toward a More Efficient Use of the Reservoir Modelling Tool - R. Lazar* (GeomodL)

16:20 TU S402 - Project Time Savings by Simplifying Across Disciplines - S. Ooi* (Sarawak Shell), M. Cheers (Shell), H.K. Tang (Shell), G. Warrlich (Shell) & D. Soo (Shell)

16:50 TU S403 - Quantification of Subsurface Uncertainty Using Experimental Design in a Deepwater Greenfield Development - S.N. Ng* (Kuabangian Petroleum Operating Company (KPOC))

17:20 End of Day 2

Oral Presentations | Tuesday 6 December

PULLMAN 2 BALLROOM
From Seismic to Reservoir
D.R. Guérillot (Texas A&M University at Qatar)

08:30 Technical Keynote 2 - To Be Confirmed

09:15 TU S201 - Representation of Sub-seismic Fault Zone Structure in Reservoir Modelling - T. Manzocchi* (University College Dublin), C. Childs (University College Dublin) & M.S. Islam (University College Dublin (now Dohar University))

09:45 TU S202 - Improved Facies Distribution Using Seismic Derived Geobody - An Integrated Static Modelling Approach - A. Dhansasetty* (Cairn India Ltd.), S. Sarkar (Cairn India Ltd.), N. Pahwa (Cairn India Ltd.), R. Singh (Cairn India Ltd.), P. Kumar (Cairn India Ltd.) & P. Singh (Cairn India Ltd.)

10:15 Coffee Break

Velocities Model Uncertainties
A. Nazhari (Vestigo Petroleum)

10:35 TU S201 - A Comprehensive Approach in Velocit Modelling Minimizes Structural Uncertainties for Offshore Brown Field Development - C. Onn* (PETRONAS SDN. BHD.), A. Khalil (PETRONAS SDN. BHD.), S. Raajut (BAKER HUGHES INC.) & M.J. Ring (BAKER HUGHES INC.)

11:05 TU S202 - Depth Conversion and Depth Uncertainty Analysis on Bualuang Field - A Development Field offshore Thailand - R.B. Doshi* (CGG), S.J. YAP (CGG), R.S. Rathore (CGG), J. Vendrell (OPHIR THAILAND) & H. Girling (OPHIR THAILAND)

11:35 TU S203 - Breakout Session - To Be Confirmed

12:05 Lunch

Reservoir Learning from Production
S.V. Jean (Integrated GGRE Asia Sdn Bhd)

13:00 TU S301 - Well Log Correlation Adjustment Creates a Dynamic Model History Match - H.Y. Yeomans* (Petronas)

13:30 TU S302 - Evaluation of Reservoir Connectivity Using 4D Seismic and Production Data - Z. Yin (Herriot-Watt University), M. Ayzenberg (Statoil ASA) & C. Macbeth* (Herriot-Watt University)

14:00 TU S303 - Validating Remaining Oil Saturation from History Matched Simulation Model with Infill Wells in a Mature Oil Field - S. Sarkar* (Cairn India Limited), A. Dhansasetty (Cairn India Limited), S. Suliana (Cairn India Limited), P. Singh (Cairn India Limited), P. Kumar (Cairn India Limited) & R. Singh (Cairn India Limited)

14:30 Poster Presentations

15:30 Coffee Break

TU S201 - Associated Gas Reinjection to Achieve Zero Gas Flaring and Enhance Oil Recovery in a Marginal Field Offshore Vietnam - S.T. Tran (Lamson Joint Operating Company), V.H. Vu (Lamson Joint Operating Company), V.M. Le (Lamson Joint Operating Company) & A.B. Khalid* (PETRONAS Carigali Sdn Bhd)

TU P201 - Advanced Reservoir Modelling through Integration with Seismic Data and High Resolution Well Correlation: Case Study from Field S - N.A.R. Mohamad Radzi* (Petronas Carigali Sdn Bhd), A. Khalil (Petronas Carigali Sdn Bhd), D. Shields (Petronas Carigali Sdn Bhd) & K. Mudaliar (Petronas Carigali Sdn Bhd)

TU P202 - Reservoir Modelling Workflow of Central Luconia Carbonate Buildup - P.C. Ooi* (UNIVERSITI TEKNOLOGI PETRONAS)

TU P203 - The Application of Non-well Constrained Geostatistical Inversion to Carbonate Reservoir Prediction in the Tarim Basin - C.C.L. Lim* (Colchis Petro Consulting Ltd.)


TU P205 - Towards a Digital 3D Model of the Main Karoo Basin, South Africa - S. Speiman* (University of Cape Town) & E.M. Bordy (University of Cape Town)

TU P206 - Case Study of MESOPHASE Technology Applied for Cased-Hole Completions that Treated the Reservoir Damage - A. Seliman* (BAKER HUGHES), A. Samir (BAKER HUGHES), M. Al-Rashedy (KOC) & T. Al-Yaqout (KOC)

TU P207 - Seismic Constrain Reservoir Modelling: A Case Study, Aishwariya Field, Barmer Basin, Rajasthan, India - S. Singh* (Cairn India Limited), N. Borah (Cairn India Limited), S. Dutta (Cairn India Limited), M. Singh (Cairn India Limited), M. Chalilha (Cairn India Limited), A. Mallikani (Cairn India Limited), S. Mukherjee (Cairn India Limited), S. Chacko (Cairn India Limited) & S. Goodlad (Cairn India Limited)

TU P208 - Determination of Gas Liquid Contact by Production Data - B. Morato* (LEAP Energy), L. Alessio (LEAP Energy) & D. Kuzmichev (LEAP Energy)

TU P209 - Application of Stochastic Inversion in Reservoir Characterization – Case Study of Y Reservoir, X Field - S.M. Tan* (Repsol Oil & Gas Malaysia Limited), K.W. Foh (Repsol Oil & Gas Malaysia Limited) & Z. Md Salleh (Repsol Oil & Gas Malaysia Limited)

TU P210 - Associated Gas Reinjection to Achieve Zero Gas Flaring and Enhance Oil Recovery in a Marginal Field Offshore Vietnam - S.T. Tran (Lamson Joint Operating Company), V.H. Vu (Lamson Joint Operating Company), V.M. Le (Lamson Joint Operating Company) & A.B. Khalid* (PETRONAS Carigali Sdn Bhd)
Oral Presentations | Wednesday 7 December

PULLMAN 2 BALLROOM

A Different Approach
M.W. Willuweit (Emerson Process Management - Roxar)

08:30 Technical Keynote 3 - To Be Confirmed

09:15 WE S101 - A New Workflow for Generating Low Amalgamation, High Net: Gross Geomodels Constrained to Well Data - D.A. Walsh* (iCRAG, University College Dublin) & T. Manzocchi (iCRAG, University College Dublin)

09:45 WE S102 - Predicting Loss Circulation Magnitude from Seismic Data in Highly Fractured Carbonate Gas Reservoirs - A.M.N. AlNutaifi* (Saudi Aramco)

10:15 Coffee Break

Carbonate Challenges
C. Howells (Mubadala Petroleum)

10:35 WE S201 - Effective Karst Modelling for Carbonate Build-ups in Central Luconia, Offshore Malaysia - F.X. Xue (Schlumberger Malaysia), G.S. Sen (Schlumberger Malaysia), M.A.B. Beg (Upstream Malaysia, PETRONAS) & H.H.A.B. Abu Bakar* (Upstream Malaysia, PETRONAS)

11:05 WE S202 - Framing Reservoir Model Uncertainty Via a Multi-disciplinary Scenario Based Approach; A Central Luconia Carbonate Reef C - D.J. Shields* (Petronas Carigali), A.H. Mohamad (Petronas Carigali), J.L. Wong (Petronas Carigali), A. Tarang (Petronas Carigali) & A. Amdam (Petronas Carigali)

11:35 WE S203 - Investigation of Gas Injection Scenarios in an Iranian Carbonate Formation: Case Study - M. Montazeri (Marvdasht Branch, Islamic Azad University) & S. Sadeghnejad* (Tariq Modares University)

12:05 Lunch

Integrated Workflows - Static to Dynamic
M.W. Willuweit (Emerson Process Management - Roxar)

13:00 WE S301 - A Practical Fast-Track Solution for Seismic History Matching - C. MacBeth* (Heriot-Watt University), C. Geng (Heriot-Watt University) & R. Chassagne (Heriot-Watt University)

13:30 WE S302 - Static to Dynamic Modelling: Connectivity Assessment based on the Streamline Novelty for Geological Realizations Determination - Z.Z.A. Jalil* (Schlumberger), M.F. Harun (Schlumberger) & R. Ortiz (Schlumberger)

14:00 WE S303 - The Big Loop™ - An Integrated and Automated Approach for Reservoir Management and Ensemble-based Production Optimization - S. Walia* (Emerson Roxar Software Solutions), S. Topdemir (Petoro), M. Abd-Allah (Emerson Roxar Software Solutions), A. Johannessen (Emerson Roxar Software Solutions) & M. Lindanger (Emerson Roxar Software Solutions)

14:30 Poster Presentations

15:30 Coffee Break

Integrated Modelling for Production Optimization
J. Rangoon (Carigali PTTEPI Operating Company Sdn Bhd)


16:20 WE S402 - Integrated Static and Dynamic Study to Lift Remaining Potential in Gulf of Suez Oil Field - A. Yadav* (Deutsche Erdoel AG), A. El-Hawari (Deutsche Erdoel AG), E. Omara (Suez Oil Company (SUCO)) & E. Bisso Bi Mba (Deutsche Erdoel AG)

16:50 Wrap-up Session

17:20 Conference Closure by Chairpersons
Poster Presentations | Wednesday 7 December

Poster Session 3

14:30 WE P301 - Transforming Seismic Uncertainties to Reservoir Parameters: An Integrated Approach to Characterizing a Carbonate Reef - M.F. Mostapa* (Petronas Carigali Sdn Bhd), A.T. Patrick (Petronas Carigali Sdn Bhd) & S.M.A. Sy M. Mohamed (Petronas Carigali Sdn Bhd)


WE P305 - An Advanced Dual-Porosity Model for History Matching-Improvement of Production Data from the Canguvang Granitic Basement - H. Nguyen* (PetroVietnam Exploration Production Corporation) & T.V. Nguyen The-Vinh (Hanoi University of Mining and Geology)

WE P306 - Deriving Permeability Models from Static 3D Seismic Attributes through Artificial Intelligence Tools - A.M.N. AlNutaifi* (Saudi Aramco)

WE P307 - Saturation Modelling in a Mature Field Using Cased Hole Reservoir Saturation Logs - B. Al-Enezi* (Kuwait Oil company), N. Rane (Kuwait Oil company) & A. Ibrahim (Schlumberger)

WE P308 - Reducing Reservoir Model Uncertainties with Geostatistical Inversion: A Case Study for Block 1, Turkmenistan - J. Yap* (CGG), A.A. Khalil (PCSB), R.B. Doshi (CGG), A. Mutaifal (PCSB) & A. Amdan (PCSB)

WE P309 - Cohesive Approach to Identify Sand Channels within the Heterogeneous Units Of Burgan Reservoir by Integrating the Geology - H.A. Abdulrazzaq* (Kuwait Oil Company)

SOCIAL PROGRAMME

Conference Evening

Tuesday 6 December 2016
Location and time to be announced soon; please refer to the event website www.eage.org/event/irm-2016.

SHORT COURSES

Integrated Reservoir Modelling (two-day short course)

8-9 December 2016, 09:00–17:00 hrs

Course Description

This outcrop-based course provides an overview of the integrated reservoir modelling process, tools and tasks. The data set is a tertiary carbonate reservoir that exposes participants to integrated reservoir modelling with a hands-on approach. A conceptual reservoir model and a digital reservoir model will be constructed on paper and digitally. Common sedimentological techniques such as section logging, gamma ray measurements and interpretation of aspect ratios from photo panels and maps will be demonstrated and practiced. All data required to build models are actual industry data. Uncertainty of all data sets will be assessed and alternative models constructed. QC of data versus interpretation is an integral part of the course and there will be a strong emphasis on the stratigraphic correlation framework and structural model building. Property modelling and volumetric will be carried out interactively as a team exercise; team interaction will be a fundamental component of this course.

Instructor

Prof. Dr Michael C. Pöppelreiter is the current Director of the South East Asian Carbonate Research Lab (SEACaRL) and Shell Chair in Petroleum Geology at the Department of Geosciences of Universiti Teknologi Petronas (UTP), Malaysia. Prof. Pöppelreiter studied at the Mining University of Freiberg, Germany; the Postgraduate Research Institute of Sedimentology, United Kingdom; and the University of Tubingen, Germany, where he earned a PhD in 1998. He has written 25 publications and 2 books on borehole image logs and reservoir geology.
Non-Linear Geostatistics For Reservoir Modelling
(two-day short course)
8-9 December 2016, 09:00–17:00 hrs

Course Description
This course will show how to test for linear spatial dependence and introduce the concepts of non-linear geostatistics. Attendees will develop an excel spreadsheet and a python notebook that can be used for spatial data analysis and non-linear stochastic simulation. Existing geostatistics algorithms based on the kriging matrix can be shown to underestimate the connectivity of extreme values because they assume a linear spatial dependence model. Moreover, the estimation of uncertainty based on these techniques uses the kriging variance, which is not dependent on the values of the spatially distributed variable. It can also be shown that these uncertainty estimates are often implausible. This course will explain the reasons why most spatial variables in geoscience do not have a linear spatial dependence, even after monotonic transformations and the impact of this in the estimation of petrophysical properties.

Instructor
Prof. Steve Tyson joined CCSG as Professor of Sub-Surface Modelling after more than 30 years in the petroleum industry. He leads CCSG geoscience research projects and has a particular interest in mathematical modelling, reservoir modelling and the spatial distribution of geological architectures. He was appointed an Honorary Research Fellow of the Australian School of Petroleum in 2003; an indication of the respect and experience he has within this area of research. Professor Tyson also works closely with The University of Queensland’s School of Earth Sciences.

Second Instructor
Dr Sebastian Hörning heads the Spatio-Temporal Reservoir Analytics group in the Centre for Geoscience Computing at the University of Queensland. His research covers spatial statistics problems over a range of scales; he has worked on basin scale spatial dependence and on the spatial models from micro CT images. In all cases he has found compelling evidence indicating that linear spatial dependence is rare. Tests for linear dependence are simple, even with conventional geostatistical software. However new techniques had to be developed to estimate spatial variables with more complex spatial dependence structures. Dr Hörning joined the University of Queensland in 2016 from the University of Stuttgart where he worked with Professor Andras Bardossy on the development of non-linear geostatistics.

LIABILITY CLAUSE
The technical programme is subject to change. If and when this occurs, EAGE shall not be liable for damages, expenses, personal injury or loss, except when caused by gross fault or negligence on the side of EAGE. EAGE’s liability is expressly limited to the amount paid for this event by the participant. Please note that EAGE reserves the right to cancel the workshop due to low participation. In this case, payment will be refunded in full. EAGE shall not be responsible for airfares, hotel or other costs incurred by registrants.

REGISTRATION

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Members please note: To qualify for the member registration fee, your EAGE membership dues for 2016 must have been paid and confirmed. The processing time for membership applications or renewals is 10 working days.

1 To qualify for the reduced student registration fee:
   - Students must be enrolled in a full-time study programme at a recognized university or institute
   - The registration must be accompanied by a copy of a student ID card and/or official proof of enrolment.
   - Please note: Student non-members cannot be older than 34 years of age (when registering).

2 The non-member fee includes EAGE membership for 2017.

How to register
We recommend that you register via the online registration form on the EAGE website. However, a downloadable registration form, which should be completed and returned to the EAGE Asia Pacific Office, is also available on the EAGE website. Please note that offline registration (with the pdf form) is subject to an additional charge of €10.

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CONTACT
Please visit our website at www.eage.org/event/irm-2016 for all the latest updates and downloadable versions of the workshop’s announcement(s). For any questions please contact us via asiapacific@eage.org or contact the EAGE Asia Pacific Office at +60 3 2722 0140.

We hope to see you in Kuala Lumpur!